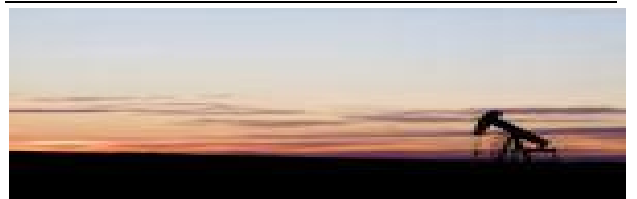




# Gas Reserve And Production

August 2016



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## Summary of Reserve and Production As of 31 August 2016

<b>Gas Initially Place (Proven + Probable)</b>	<b>35,796.19 Bcf</b>	<b>35.80 Tcf</b>
<b>Recoverable (Proven + Probable)</b>	<b>28,467.40 Bcf</b>	<b>28.47 Tcf</b>
<b>Gas Production in August 2016</b>	<b>83.16 Bcf</b>	<b>0.08 Tcf</b>
<b>Cumulative Production as of August 2016</b>	<b>14192.06 Bcf</b>	<b>14.19 Tcf</b>
<b>Remaining Reserve</b>	<b>14,275.34 Bcf</b>	<b>14.28 Tcf</b>

*NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA*

# Summary of Reserve and Production



(As of August 2016)

SI No.	Field	Gas in Bcf		Liquid in '000 BBL		Remaining Reserve	Cum. Condensate Production
		2P	GIIP	2P Reserve	Gas Prod. in August'16		
1	Begumganj	47.0	33.0	0.0	0.9	32.1	0
2	Shahbazpur	415.0	261.0	0.5	23.6	237.4	2
3	Semutang	654.0	318.0	0.1	11.8	306.2	4
4	Fenchuganj	483.0	329.0	0.9	144.4	184.6	110
5	Salda Nadi	393.0	275.0	0.2	87.8	187.2	58
6	Srikail*	230.0	161.0	1.4	49.1	111.9	44
7	Sundalpur *	62.2	50.2	0.0	9.8	40.4	0
8	Rupganj	48.0	33.6	0.0	0.0	33.6	0
<b>Bapex</b>		<b>2,332.2</b>	<b>1,460.8</b>	<b>3.1</b>	<b>327.3</b>	<b>1,133.5</b>	<b>218</b>
8	Meghna	122.0	101.0	0.4	58.4	42.6	89
9	Narshingdi	405.0	345.0	0.9	176.4	168.6	380
10	Kamta	72.0	50.0	0.0	21.1	28.9	4
11	Habiganj	3,981.0	2,787.0	7.0	2,239.6	547.4	119
12	Bakhrabad	1,825.0	1,387.0	1.2	783.1	603.9	1,006
13	Titas	9,039.0	7,582.0	15.4	4,201.5	3,380.5	4,865
<b>BGFCL</b>		<b>15,444.0</b>	<b>12,252.0</b>	<b>24.8</b>	<b>7,480.1</b>	<b>4,771.9</b>	<b>6,463</b>
14	Sangu	976.0	771.0	0.0	489.5	281.5	37
<b>Santos/Cairn</b>		<b>976.0</b>	<b>771.0</b>	<b>0.0</b>	<b>489.5</b>	<b>281.5</b>	<b>37</b>
15	Bibiyana	5,321.0	4,532.0	38.2	2,555.0	1,977.0	13,485
16	Moulavi Bazar	630.0	494.0	1.3	293.5	200.5	115
17	Jalalabad	1,346.0	1,128.0	8.4	1,061.1	66.9	9,169
<b>Chevron</b>		<b>7,297.0</b>	<b>6,154.0</b>	<b>47.8</b>	<b>3,909.6</b>	<b>2,244.4</b>	<b>22,768</b>
18	Feni	185.0	130.0		63.0	67.0	110
<b>Niko</b>		<b>185.0</b>	<b>129.6</b>		<b>63.0</b>	<b>66.6</b>	<b>110</b>
19	Kailas Tila	3,463.0	2,880.0	2.1	672.6	2,207.4	7,328
20	Sylhet	580.0	408.0	0.2	209.4	198.6	763
21	Rashidpur	3,887.0	3,134.0	1.8	581.5	2,552.5	747
22	Chattak	677.0	474.0	0.0	25.8	448.2	4
23	Beani Bazar	225.0	137.0	0.3	86.5	50.5	1,428
<b>SGFL</b>		<b>8,832.0</b>	<b>7,033.0</b>	<b>4.4</b>	<b>1,575.9</b>	<b>5,457.1</b>	<b>10,270</b>
24	Bangura	730.0	621.0	3.0	346.7	274.3	834
<b>Tullow</b>		<b>730.0</b>	<b>621.0</b>	<b>3.0</b>	<b>346.7</b>	<b>274.3</b>	<b>834</b>
25	Kutubdia	65.0	46.0		0.0	46.0	0
<b>Total</b>		<b>35,796.2</b>	<b>28,467.4</b>	<b>83.16</b>	<b>14,192.1</b>	<b>14,275.3</b>	<b>40,700</b>

\* Preliminary reserve estimated by BAPEX

## Production comparison between July. 2016 & August. 2016

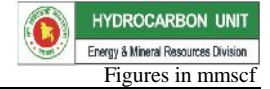


SI No.	Field	Gas Prod. (MMcf) in July'16	Daily Avg. (MMcfd) in July'16	Gas Prod. (MMcf) in August'16	Daily Avg. (MMcfd) in August'16
1	Begumganj	6	0	0	0
2	Shahbazpur	588	19	544	18
3	Semutang	84	3	82	3
4	Fenchuganj	941	30	851	27
5	Salda Nadi	211	7	208	7
6	Srikail	1384	45	1385	45
7	Sundalpur	0	0	0	0
8	Rupganj	0	0	0	0
<b>Bapex</b>		<b>3214</b>	<b>104</b>	<b>3070</b>	<b>99</b>
8	Meghna	356	11	360	12
9	Narshingdi	873	28	877	28
10	Kamta	0	0	0	0
11	Habiganj	6919	223	6978	225
12	Bakhrabad	1255	40	1238	40
13	Titas	16013	517	15396	497
<b>BGFCL</b>		<b>25415</b>	<b>820</b>	<b>24850</b>	<b>802</b>
14	Sangu	0	0	0	0
<b>Santos/Cairn</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
15	Bibiyana	33693	1087	38156	1231
16	Moulavi Bazar	1063	34	1253	40
17	Jalalabad	8280	267	8398	271
<b>Chevron</b>		<b>43037</b>	<b>1388</b>	<b>47807</b>	<b>1542</b>
18	Feni	0	0	0	0
<b>Niko</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
19	Kailas Tila	2178	70	2120	68
20	Sylhet	249	8	249	8
21	Rashidpur	1774	57	1775	57
22	Chattak	0	0	0	0
23	Beani Bazar	287	9	291	9
<b>SGFL</b>		<b>4489</b>	<b>145</b>	<b>4435</b>	<b>143</b>
24	Bangura	3015	97	2995	97
<b>Tullow</b>		<b>3015</b>	<b>97</b>	<b>2995</b>	<b>97</b>
25	Kutubdia	0	0	0	0
<b>Total</b>		<b>79170</b>	<b>2554</b>	<b>83157</b>	<b>2682</b>

## Monthly Production by Field and Well upto August 2016

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2015	2014	2013
<b>Field : Bakharabad</b>																	
BKB-1	0	0	0	0	0	0	0	0					0	141,167	1,030	1,343	1,693
BKB-2	76	68	66	61	62	61	62	60					515	85,367	873	844	868
BKB-3	191	178	187	183	189	182	192	176					1,478	155,863	1,620	1,886	2,566
BKB-4	Production Suspended														55,872		
BKB-5	156	143	150	150	154	148	153	152					1,207	54,536	1,821	416	
BKB-6	Production Suspended														50,069		
BKB-7	0	0	0	0	0	0	0	0					0	107,750	1,399	1,387	1,674
BKB-8	352	338	350	351	362	350	345	341					2,788	119,427	3,536	3,099	3,621
BKB-9	349	327	343	345	355	345	348	355					2,765	12,759	4,287	4,705	2,115
BKB-10						5	154	154					313	313			
<b>Field Total:</b>	<b>1,124</b>	<b>1,054</b>	<b>1,095</b>	<b>1,090</b>	<b>1,121</b>	<b>1,090</b>	<b>1,255</b>	<b>1,238</b>					<b>8,754</b>	<b>783,122</b>	<b>14,565</b>	<b>13,680</b>	<b>12,537</b>
<b>Daily Avg.(mmscfd)</b>	36	36	35	36	36	36	40	40					282		470	441	34
<b>Field : Bangura</b>																	
Bangura-1	419	387	408	399	400	398	408	431					3,252	78,090	5,316	5,201	5,306
Bangura-2	812	758	809	776	801	764	783	772					6,275	61,973	10,167	10,490	5,149
Bangura-3	883	830	883	844	869	833	850	844					6,837	77,598	10,942	11,173	10,794
Bangura-5	1,047	975	1,028	979	1,001	955	974	948					7,906	129,025	12,347	12,436	11,923
<b>Field Total:</b>	<b>3,161</b>	<b>2,950</b>	<b>3,128</b>	<b>2,998</b>	<b>3,072</b>	<b>2,950</b>	<b>3,015</b>	<b>2,995</b>					<b>24,269</b>	<b>346,686</b>	<b>38,773</b>	<b>39,300</b>	<b>33,172</b>
<b>Daily Avg.(mmscfd)</b>	102	102	101	100	99	98	97	97					783		1,251	1,268	91
<b>Field : Beani Bazar</b>																	
BB-1	0	0	0	0	0	0	0	0					0	34,424	0	62	477
BB-2	293	276	295	281	293	281	287	291					2,296	52,044	3,477	3,479	3,446
<b>Field Total:</b>	<b>293</b>	<b>276</b>	<b>295</b>	<b>281</b>	<b>293</b>	<b>281</b>	<b>287</b>	<b>291</b>					<b>2,296</b>	<b>86,468</b>	<b>3,477</b>	<b>3,541</b>	<b>3,923</b>
<b>Daily Avg.(mmscfd)</b>	9	10	10	9	9	9	9	9					74		112	114	11
<b>Field : Bibiyana</b>																	
BY-1	2,977	2,627	3,063	2,945	3,014	3,035	2,879	2,994					23,532	299,030	31,887	33,319	38,139
BY-2	0	0	0	0	0	0	0	0					0	229,062	16,096	30,474	33,228
BY-3	1,746	1,411	1,717	1,280	1,376	1,560	1,236	1,420					11,745	213,988	19,957	20,529	26,045
BY-4	889	712	187	557	721	779	647	730					5,222	143,307	11,070	13,574	17,980
BY-5	921	702	907	764	812	852	714	815					6,486	154,977	10,856	15,094	20,429

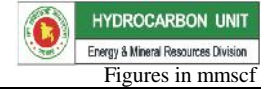
## Monthly Production by Field and Well upto August 2016



Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2015	2014	2013	
BY-6	1,476	1,233	1,427	1151	1,200	1,365	1,220	1,358					10,429	193,780	16,520	18,268	22,658	
BY-7	2,314	2,291	2,960	2727	2,854	3,010	2,871	2,972					21,999	177,514	10,895	9,515	15,220	
BY-8	0	16	13	22	137	387	437	459					1,471	111,321	5,237	15,082	20,383	
BY-9	602	525	685	564	524	593	510	599					4,601	112,059	7,197	8,369	11,111	
BY-10	2,707	2,495	3,178	2717	2,781	2,899	2,737	2,914					22,427	259,921	32,542	35,076	38,039	
BY-11	952	844	983	800	816	700	649	787					6,532	98,176	12,458	17,815	21,043	
BY-12	1,041	970	1,076	845	859	864	768	878					7,303	104,313	12,677	15,676	18,265	
BY-13	1,266	1,268	1,377	1399	1,365	1,367	1,363	1,352					10,758	43,102	19,645	12,699		
BY-14	1,754	1,729	1,824	1785	930	3	2	861					8,888	57,454	25,721	22,846		
BY-15	1,354	1,110	1,228	1302	1,354	1,502	1,409	1,455					10,714	46,530	16,439	19,378		
BY-16	1,356	1,274	1,358	1349	1,340	1,432	1,382	1,385					10,876	34,300	18,446	4,978		
BY-17	1,292	1,156	1,285	1229	1,284	1,294	1,243	1,355					10,138	39,532	23,304	6,090		
BY-18	2,549	2,604	2,740	2815	2,742	2,958	2,265	2,985					21,659	44,990	23,332			
BY-19	1,076	939	916	743	781	779	563	737					6,533	11,224	4,691			
BY-20	1,143	1,012	503	809	802	770	686	769					6,493	20,683	14,190			
BY-21	973	866	851	744	716	586	549	655					5,941	9,716	3,775			
BY-22	2,580	2,703	2,747	2773	2,911	2,902	2,671	2,978					22,264	44,829	22,565			
BY-23	419	373	441	428	432	403	295	401					3,191	3,457	266			
BY-24	1,303	1,167	1,256	1204	1,251	1,281	1,276	1,345					10,083	26,230	13,497	2,650		
BY-25	2,520	2,676	2,889	2800	2,936	2,979	2,493	3,038					22,331	35,592	13,260			
BY-26	2,361	2,421	2,821	2767	2,770	2,933	2,829	2,916					21,819	39,918	18,099			
<b>Field Total:</b>	<b>37572</b>	<b>35124</b>	<b>38,432</b>	<b>36,520</b>	<b>36,706</b>	<b>37,232</b>	<b>33,693</b>	<b>38,156</b>					<b>293,435</b>	<b>2,555,006</b>	<b>404,621</b>	<b>298,781</b>	<b>282,541</b>	
<b>Daily Avg.(mmscfd)</b>	1212	1211	1240	1217	1184	1241	1087	1231					9,466		13,052	9,638	774	
<b>Field :</b>	<b>Chattak</b>																	
Ch-1	Production Suspended													25,834				
<b>Field Total:</b>														<b>25,834</b>				
<b>Daily Avg.(mmscfd)</b>																		
<b>Field :</b>	<b>Fenchuganj</b>																	
Fenchuganj-2	0	0	0	0	0	0	0	0					0	38,169	0	0	381	
Fenchuganj-3	653	611	650	646	667	641	662	643					5,173	78,827	7,564	7,755	7,269	
Fenchuganj-4	460	426	439	383	357	0	279	208					2,553	27,389	5,834	6,182	6,686	

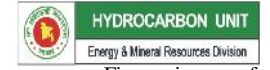
## Monthly Production by Field and Well upto August 2016



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2015	2014	2013
<b>Field Total:</b>	<b>1,113</b>	<b>1,037</b>	<b>1,088</b>	<b>1,029</b>	<b>1,024</b>	<b>641</b>	<b>941</b>	<b>851</b>					<b>7,726</b>	<b>144,384</b>	<b>13,398</b>	<b>13,937</b>	<b>14,336</b>
<b>Daily Avg.(mmscfd)</b>	36	36	35	34	33	21	30	27					249		432	450	39
<b>Field :</b>	<b>Feni</b>																
Feni-1	Production Suspended													34,214			
Feni-2	Production Suspended													6,119			
Feni-3	Production Suspended													2,176			
Feni-4	Production Suspended													14,386			
Feni-5	Production Suspended													6,127			
<b>Field Total:</b>														<b>63,023</b>			
<b>Daily Avg.(mmscfd)</b>																	
<b>Field :</b>	<b>Habiganj</b>																
Hbj-1	0	0	0	0	0	0	0	0					0	275,901	0	0	0
Hbj-2	0	0	0	0	0	0	0	0					0	275,704	0	0	75
Hbj-3	1,120	1,046	1,120	1,086	1,125	1,083	1,101	1,120					8,802	346,426	13,080	13,075	13,107
Hbj-4	1,120	1,046	1,120	1,086	1,125	1,083	1,101	1,120					8,802	340,884	13,080	13,075	13,107
Hbj-5	809	756	809	784	812	782	795	809					6,356	275,485	9,446	9,442	9,465
Hbj-6	468	437	468	454	470	452	460	468					3,676	149,384	5,462	5,460	5,473
Hbj-7	1,248	1,168	1,247	1,204	1,237	1,205	1,247	1,247					9,805	219,139	14,659	14,586	14,631
Hbj-8	0	0	0	0	0	0	0	0					0	11,023	0		
Hbj-9	0	0	0	0	0	0	0	0					0	52,652	0		
Hbj-10	1,248	1,168	1,247	1,204	1,237	1,205	1,247	1,247					9,805	220,322	14,659	14,586	14,631
Hbj-11	968	906	967	934	959	935	967	967					7,603	72,687	11,367	11,311	11,346
<b>Field Total:</b>	<b>6,981</b>	<b>6,528</b>	<b>6,980</b>	<b>6,753</b>	<b>6,966</b>	<b>6,745</b>	<b>6,919</b>	<b>6,978</b>					<b>54,850</b>	<b>2,239,607</b>	<b>81,752</b>	<b>81,534</b>	<b>81,835</b>
<b>Daily Avg.(mmscfd)</b>	225	225	225	225	225	225	223	225					1,769		2,637	2,630	224
<b>Field :</b>	<b>Jalalabad</b>																
JB-1	1,036	981	1,068	1,015	990	927	972	1,028					8,018	222,224	18,014	18,100	13,769
JB-2	1,476	1,417	1,534	1,451	1,531	1,465	1,441	1,410					11,724	246,774	20,012	21,651	20,344



## Monthly Production by Field and Well upto August 2016

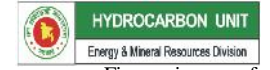


HYDROCARBON UNIT  
Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2015	2014	2013
JB-3	1,828	1,756	1,902	1802	1,834	1,734	1735	1,704					14,295	297,172	26,552	26,644	27,139
JB-4	1,078	845	915	736	608	568	605	614					5,968	263,790	20,427	23,077	25,157
JB-6	1,362	1,282	1,401	1517	1,809	1,734	1641	1,704					12,450	15,750	3,300		
JB-7	446	448	91	405	414	389	522	558					3,272	4,032	760		
JB-8	1,400	1,263	1,380	1302	1,458	1,405	1363	1,381					10,952	11,324	372		
<b>Field Total:</b>	<b>8,625</b>	<b>7,993</b>	<b>8,292</b>	<b>8,228</b>	<b>8,642</b>	<b>8,220</b>	<b>8,280</b>	<b>8,398</b>					<b>66,678</b>	<b>1,061,066</b>	<b>89,437</b>	<b>89,473</b>	<b>86,409</b>
<b>Daily Avg.(mmscfd)</b>	278	276	267	274	279	274	267	271					2,151		2,885	2,886	237
<b>Field :</b>	<b>Kailas Tila</b>																
KTL-1	0	0	0	0	0	0	0	0					0	204,347	0	1,122	4,448
KTL-2	611	572	612	584	607	588	605	615					4,793	161,225	7,111	7,064	6,511
KTL-3	510	476	510	486	504	487	500	425					3,898	130,512	5,920	5,907	5,448
KTL-4	290	273	296	288	294	287	298	304					2,328	87,909	4,009	4,493	2,094
KTL-5	0	0	0	0	0	0	0	0					0	17,923	0	322	2,217
KTL-6	752	700	749	717	743	722	743	750					5,875	69,953	8,732	8,685	8,076
KTL-7	41	38	36	31	32	31	32	27					267	754	487		
<b>Field Total:</b>	<b>2,203</b>	<b>2,059</b>	<b>2,201</b>	<b>2,105</b>	<b>2,180</b>	<b>2,115</b>	<b>2,178</b>	<b>2,120</b>					<b>17,162</b>	<b>672,623</b>	<b>26,259</b>	<b>27,592</b>	<b>28,794</b>
<b>Daily Avg.(mmscfd)</b>	71	71	71	70	70	70	70	68					554		847	890	79
<b>Field :</b>	<b>Kamta</b>																
Kamta-1	Production Suspended														21,139		
<b>Field Total:</b>															21,139		
<b>Daily Avg.(mmscfd)</b>																	
<b>Field :</b>	<b>Meghna</b>																
M-1	346	361	428	412	392	345	356	360					3,001	58,386	3,838	3,707	3,448
<b>Field Total:</b>	<b>346</b>	<b>361</b>	<b>428</b>	<b>412</b>	<b>392</b>	<b>345</b>	<b>356</b>	<b>360</b>					<b>3,001</b>	<b>58,386</b>	<b>3,838</b>	<b>3,707</b>	<b>3,448</b>
<b>Daily Avg.(mmscfd)</b>	11	12	14	14	13	12	11	12					97		124	120	9
<b>Field :</b>	<b>Moulavi Bazar</b>																
MV Bazar-2	378	293	299	297	252	267	214	254					2,254	47,923	2,889	1,814	2,439

## Monthly Production by Field and Well upto August 2016



HYDROCARBON UNIT

Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2015	2014	2013
MV Bazar-3	572	554	510	478	433	416	347	439					3,749	147,746	6,116	7,319	9,469
MV Bazar-4	303	298	291	264	343	355	341	400					2,595	49,473	2,927	2,079	2,384
MV Bazar-5	Production Suspended													66			
MV Bazar-6	179	166	163	181	179	207	145	142					1,361	12,562	2,198	2,407	1,608
MV Bazar-7	13	7	6	10	11	8	16	18					89	5,437	1,433	1,487	1,461
MV Bazar-9	0	0	11	3	16	0	0	0					31	30,324	474	9,041	13,451
<b>Field Total:</b>	<b>1,446</b>	<b>1,317</b>	<b>1,279</b>	<b>1,233</b>	<b>1,234</b>	<b>1,253</b>	<b>1,063</b>	<b>1,253</b>					<b>10,078</b>	<b>293,531</b>	<b>16,037</b>	<b>24,147</b>	<b>30,811</b>
<b>Daily Avg.(mmscfd)</b>	47	45	41	41	40	42	34	40					325		517	779	84
<b>Field :</b>	<b>Narshingdi</b>																
N-1	532	494	532	512	530	509	526	525					4,161	130,054	6,239	6,208	6,249
N-2	349	329	346	338	346	339	347	352					2,748	46,328	3,914	3,969	4,484
<b>Field Total:</b>	<b>882</b>	<b>823</b>	<b>878</b>	<b>850</b>	<b>877</b>	<b>849</b>	<b>873</b>	<b>877</b>					<b>6,909</b>	<b>176,382</b>	<b>10,154</b>	<b>10,177</b>	<b>10,733</b>
<b>Daily Avg.(mmscfd)</b>	28	28	28	28	28	28	28	28					223		328	328	29
<b>Field :</b>	<b>Rashidpur</b>																
RP-1	553	481	539	561	584	563	566	567					4,414	151,707	6,423	6,633	6,846
RP-2	Production Suspended													0	0	0	0
RP-3	342	322	344	322	324	312	323	322					2,613	122,673	4,177	4,420	4,386
RP-4	311	294	313	297	302	303	311	311					2,440	119,918	3,683	3,687	3,680
RP-5	Production Suspended													25,647			
RP-6	0	0	0	0	0	0	0	0					0	9,983	0	0	0
RP-7	206	201	212	182	190	190	199	201					1,582	59,231	2,236	2,226	2,232
RP-8	382	353	377	360	373	361	374	373					2,954	9,891	5,115	1,822	
<b>Field Total:</b>	<b>1,794</b>	<b>1,650</b>	<b>1,786</b>	<b>1,722</b>	<b>1,773</b>	<b>1,729</b>	<b>1,774</b>	<b>1,775</b>					<b>14,003</b>	<b>581,524</b>	<b>21,634</b>	<b>18,788</b>	<b>17,144</b>
<b>Daily Avg.(mmscfd)</b>	58	57	58	57	57	58	57	57					452		698	606	47
<b>Field :</b>	<b>Salda Nadi</b>																
Salda-1	0	0	0	0	0	0	0	0					0	36,904	0	0	0
Salda-2	0	0	0	0	0	0	0	0					0	28,495	0	0	0

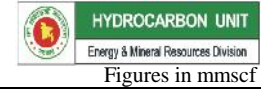
## Monthly Production by Field and Well upto August 2016

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2015	2014	2013
Salda-3	241	216	254	262	269	42	211	204					1,698	22,348	3,546	4,891	5,636
Salda-4	0	0	17	5	4	0	0	4					30	30			
<b>Field Total:</b>	<b>241</b>	<b>216</b>	<b>271</b>	<b>266</b>	<b>273</b>	<b>42</b>	<b>211</b>	<b>208</b>					<b>1,727</b>	<b>87,776</b>	<b>3,546</b>	<b>4,891</b>	<b>5,636</b>
<b>Daily Avg.(mmscfd)</b>	8	7	9	9	9	1	7	7					56		114	158	15
<b>Field :</b>	<b>Sangu</b>																
Sangu-1	0	0	0	0	0	0	0	0					0	116,191	0	0	533
Sangu-3z	0	0	0	0	0	0	0	0					0	131,796	0	0	46
Sangu-4	Production Suspended												87,280				
Sangu-5	Production Suspended												61,674				
Sangu-7	Production Suspended												18,202				
Sangu-8	Production Suspended												37,619				
Sangu-9	0	0	0	0	0	0	0	0					0	30,638	0	0	1
Sangu-10	Production Suspended																
Sangu-11	0	0	0	0	0	0	0	0					0	6,067	0	0	1,592
<b>Field Total:</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>					<b>0</b>	<b>489,467</b>	<b>0</b>	<b>0</b>	<b>2,172</b>
<b>Daily Avg.(mmscfd)</b>	0	0	0	0	0	0	0	0					0		0	0	6
<b>Field :</b>	<b>Semutang</b>																
Semutang-5	102	94	97	91	91	0	84	82					642	11,000	1,389	1,964	2,719
Semutang-6	0	0	0	0	0	0	0	0					0	806	15	791	
<b>Field Total:</b>	<b>102</b>	<b>94</b>	<b>97</b>	<b>91</b>	<b>91</b>	<b>0</b>	<b>84</b>	<b>82</b>					<b>642</b>	<b>11,805</b>	<b>1,403</b>	<b>2,755</b>	<b>2,719</b>
<b>Daily Avg.(mmscfd)</b>	3	3	3	3	3	0	3	3					21		45	89	7
<b>Field :</b>	<b>Shahbazpur</b>																
Shahbazpur-1	245	297	285	258	265	263	399	357					2,369	15,136	2,268	1,931	1,516
Shahbazpur-2	0	0	0	0	0	0	189	0					189	189	0	0	0
Shahbazpur-3	330	309	302	291	287	286	0	186					1,991	4,818	2,826		
Shahbazpur-4	250	0	0	0	0	0	0	0					250	3,425	3,175		

## Monthly Production by Field and Well upto August 2016

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2015	2014	2013
<b>Field Total:</b>	<b>824</b>	<b>606</b>	<b>587</b>	<b>550</b>	<b>551</b>	<b>550</b>	<b>588</b>	<b>544</b>					<b>4,800</b>	<b>23,568</b>	<b>8,269</b>	<b>1,931</b>	<b>1,516</b>
<b>Daily Avg.(mmscfd)</b>	27	21	19	18	18	18	19	18					155		267	62	4
<b>Field</b>	<b>Srikail</b>																
Srikail-2	479	445	480	481	477	521	584	565					4,032	25,373	6,150	7,414	7,777
Srikail-3	615	586	635	634	634	582	506	519					4,710	23,718	7,919	7,611	3,477
Srikail-4						224	295	301					820				
<b>Field Total:</b>	<b>1,094</b>	<b>1,031</b>	<b>1,115</b>	<b>1,115</b>	<b>1,111</b>	<b>1,327</b>	<b>1,384</b>	<b>1,385</b>					<b>9,562</b>	<b>49,090</b>	<b>14,070</b>	<b>15,025</b>	<b>11,254</b>
<b>Daily Avg.(mmscfd)</b>	35	36	36	37	36	44	45	45					308		454	485	31
<b>Field :</b>	<b>Sundalpur</b>																
Sundalpur -1	112	99	104	98	104	35	0	0					552	9,809	1,425	1,709	3,490
Sundalpur -2	0	0	0	0	0	0	0	0					0	0	0		
<b>Field Total:</b>	<b>112</b>	<b>99</b>	<b>104</b>	<b>98</b>	<b>104</b>	<b>35</b>	<b>0</b>	<b>0</b>					<b>552</b>	<b>9,809</b>	<b>1,425</b>	<b>1,709</b>	<b>3,490</b>
<b>Daily Avg.(mmscfd)</b>	4	3	3	3	3	1	0	0					18		46	55	10
<b>Field :</b>	<b>Sylhet</b>																
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													91,748			
Sylhet-7	187	174	188	182	188	182	187	188					1,477	22,573	2,239	2,303	2,407
Surma-1	65	60	63	61	63	60	62	61					496	6,055	791	804	874
<b>Field Total:</b>	<b>252</b>	<b>234</b>	<b>251</b>	<b>243</b>	<b>251</b>	<b>242</b>	<b>249</b>	<b>249</b>					<b>1,973</b>	<b>209,408</b>	<b>3,031</b>	<b>3,107</b>	<b>3,281</b>
<b>Daily Avg.(mmscfd)</b>	8	8	8	8	8	8	8	8					64		98	100	9
<b>Field :</b>	<b>Titas</b>																
Titas-1	948	873	929	941	939	894	917	937					7,379	420,596	10,555	11,345	13,265
Titas-2	1,118	1,043	1,117	1,077	1,116	1,078	1,089	1,097					8,736	409,738	13,015	12,764	13,418
Titas-3	Production Suspended													314,888			
Titas-4	1,091	1,016	1,088	1,058	1,091	1,049	1,083	1,106					8,581	342,727	12,882	12,982	13,143
Titas-5	1,090	1,017	1,090	963	985	1,020	1,054	74					7,294	401,147	13,118	14,066	14,221

## Monthly Production by Field and Well upto August 2016



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2015	2014	2013
Titas-6	1,054	1,035	1,106	1054	1,089	1,062	1095	1,095					8,590	334,850	12,958	13,265	13,166
Titas-7	1,002	967	1,022	1033	1,092	989	1049	1,012					8,167	317,281	12,259	12,866	14,273
Titas-8	614	580	614	592	614	598	583	570					4,764	257,309	7,162	7,491	7,836
Titas-9	721	667	699	686	712	704	721	730					5,640	258,710	8,355	8,129	8,703
Titas-10	255	236	239	221	104	0	240	617					1,911	181,518	2,425	1,892	2,700
Titas-11	841	768	0	291	881	892	907	912					5,493	223,044	10,129	10,873	10,950
Titas-12	458	430	459	447	449	429	448	443					3,562	88,684	5,218	5,081	5,120
Titas-13	859	788	854	830	810	781	789	786					6,498	172,206	10,106	10,154	10,827
Titas-14	772	718	770	740	760	711	748	760					5,979	131,565	9,582	9,042	9,095
Titas-15	1,053	968	1,020	993	1,021	988	969	978					7,990	122,210	12,315	12,333	12,866
Titas-16	1,001	935	1,000	964	956	917	949	957					7,677	124,024	11,966	12,452	12,747
Titas-17	618	587	623	601	625	605	623	626					4,907	23,704	7,080	7,210	4,508
Titas-18	616	585	622	601	622	602	621	624					4,893	21,729	7,075	7,280	2,481
Titas-19	538	503	536	519	529	504	533	529					4,192	13,767	6,309	3,266	
Titas-20	309	289	310	299	309	301	309	308					2,435	10,068	3,604	3,445	584
Titas-21	0	0	0	0	0	110	248	247					604	2,468	0	1,843	21
Titas-22	542	511	523	472	486	514	512	461					4,021	14,448	6,468	3,960	
Titas-27	527	493	528	510	527	511	526	527					4,150	14,793	6,193	4,450	
<b>Field Total:</b>	<b>16,028</b>	<b>15,009</b>	<b>15,149</b>	<b>14,890</b>	<b>15,719</b>	<b>15,259</b>	<b>16,013</b>	<b>15,396</b>					<b>123,462</b>	<b>4,201,475</b>	<b>188,773</b>	<b>162,082</b>	<b>169,925</b>
<b>Daily Avg.(mmscfd)</b>	517	518	489	496	507	509	517	497					3,983		6,089	5,228	466
<b>Field :</b>	<b>Begumganj</b>																
<b>Begumganj-3</b>	23	18	9	13	10	6	6	0					85	877	791		
<b>Field Total:</b>	<b>23</b>	<b>18</b>	<b>9</b>	<b>13</b>	<b>10</b>	<b>6</b>	<b>6</b>	<b>0</b>					<b>85</b>	<b>877</b>	<b>791</b>		
<b>Daily Avg.(mmscfd)</b>	1	1	0	0	0	0	0	0					3		26		
<b>Grand Total (in Bcf)</b>	84.2	78.48	83.47	80.49	82.39	80.91	79.17	83.16					652.0	14,192.1	945.3	816.2	805.7
<b>Daily Avg.(mmscfd)</b>	2,717	2,706	2,692	2,683	2,658	2,697	2,554	2,682					21,031		2,590	2,236	2,207

## Monthly Condensate Production by Fields upto August 2016



Figures in bbl

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative 000' bbl	2015	2014	2013	
Bakhrabad	520	493	505	511	531	527	634	715					4,436	1,006	6,632	6,019	3,620	
Daily Avg.	17	17	16	17	17	18	20	23					143		214	194	11	
Bangura	9,631	7,234	8,969	8,637	8,891	8,614	8,848	8,637					69,461	834	108,140	112,273	95,469	
Daily Avg.	311	249	289	288	287	287	285	279					2,241		3,488	3,622	286	
Beani Bazar	4,826	4,424	4,576	4,413	4,563	4,345	4,688	4,771					36,606	1,428	55,563	56,917	60,897	
Daily Avg.	156	153	148	147	147	145	151	154					1,181		1,792	1,836	182	
Bibiyana	283,450	267,038	284,657	264,866	280,973	282,784	233,644	275,845					2,173,256	13,485	2,277,248	1,272,806	1,189,254	
Daily Avg.	9,144	9,208	9,182	8,829	9,064	9,426	7,537	8,898					70,105		73,460	41,058	3,561	
Chattak	Production Suspended														4			
Daily Avg.																		
Fenchuganj	827	710	684	583	551	477	445	390					4,666	110	8,895	9,429	10,823	
Daily Avg.	27	24	22	19	18	16	14	13					151		287	304	32	
Feni	Production Suspended													0	110	0	0	0
Daily Avg.														0		0	0	0
Habiganj	361	344	376	361	360	343	357	354					2,856	119	4,075	3,997	4,139	
Daily Avg.	12	12	12	12	12	11	12	11					92		131	129	12	
Jalalabad	48,260	43,762	48,119	45,889	46,020	42,821	43,887	43,496					362,253	9,169	577,549	616,725	652,366	
Daily Avg.	1,557	1,509	1,552	1,530	1,485	1,427	1,416	1,403					11,686		18,631	19,894	1,953	
Kailas Tila	18,510	21,482	22,497	51	23,621	22,292	21,617	20,534					150,605	7,328	250,829	270,121	245,365	
Daily Avg.	597	741	726	2	762	743	697	662					4,858		8,091	8,714	735	
Kamta	Production Suspended														4			
Daily Avg.																		
Meghna	626	655	701	622	607	631	657	672					5,171	89	6,952	6,606	6,501	
Daily Avg.	20	23	23	21	20	21	21	22					167		224	213	19	
Moulavi Bazar	145	132	108	103	89	95	72	279					1,025	115	1,606	2,672	5,526	

## Monthly Condensate Production by Fields upto August 2016

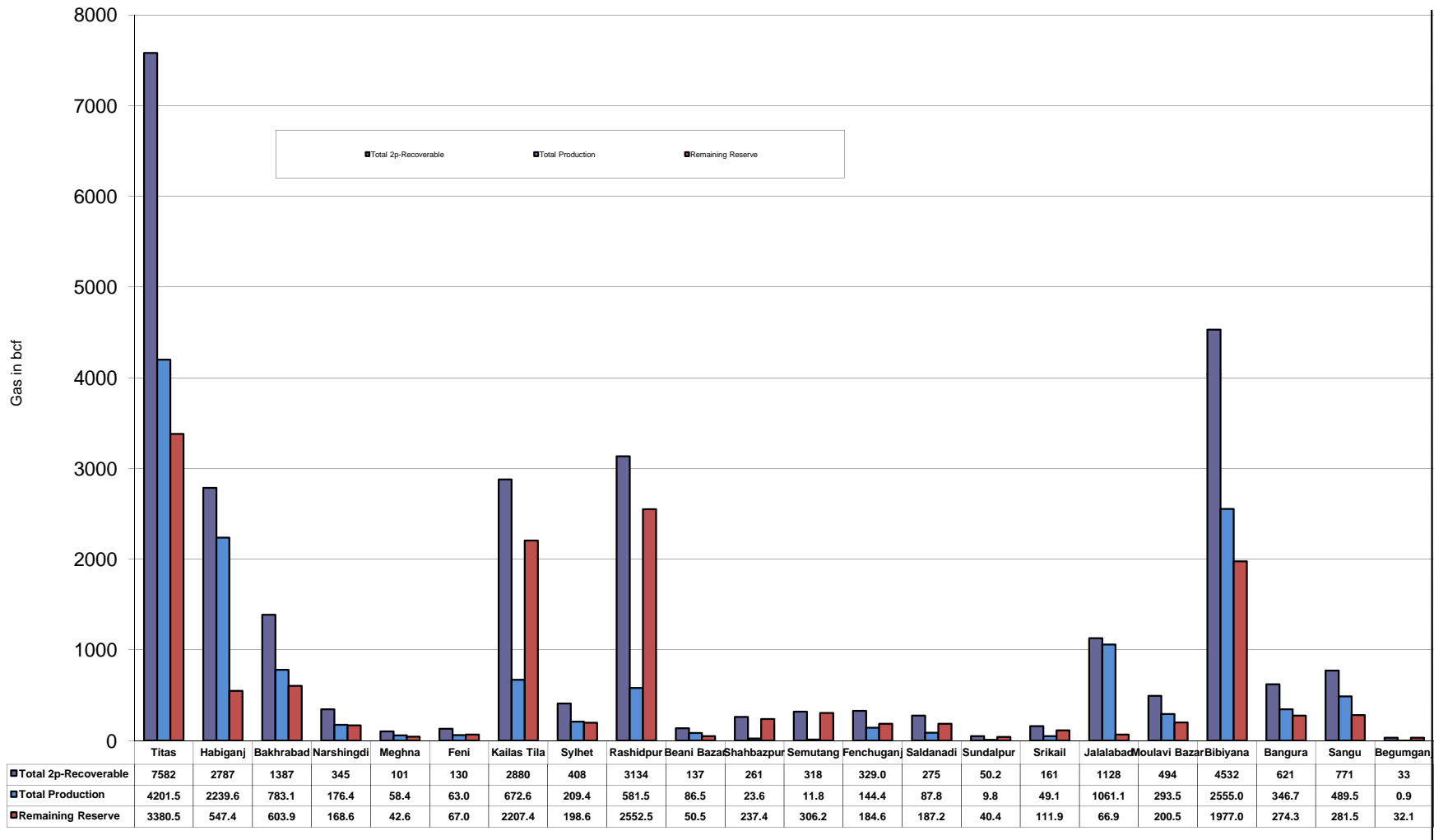


Figures in bbl

Field Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative 000' bbl	2015	2014	2013
Daily Avg.	5	5	3	3	3	3	2	9					33		52	86	17
Narshingdi	1,532	1,472	1,528	1,438	1,470	1,450	1,423	1,480					11,793	380	17,840	19,547	21,306
Daily Avg.	49	51	49	48	47	48	46	48					380		575	631	64
Rashidpur	1,602	1,273	1,515	1,612	1,328	1,242	1,182	1,031					10,784	747	17,853	19,629	21,030
Daily Avg.	52	44	49	54	43	41	38	33					348		576	633	63
Saldanadi	34	45	67	32	31	24	25	26					284	58	550	919	1,959
Daily Avg.	1	2	2	1	1	1	1	1					9		18	30	6
Sangu	0	0	0	0	0	0	0	0					0	37	0	0	165
Daily Avg.	0	0	0	0	0	0	0	0					0		0	0	0
Semutang	30	31	33	25	23	18	24	19					202	4	531	597	1,220
Daily Avg.	1	1	1	1	1	1	1	1					7		17	19	4
Shahbazpur	57	24	55	58	52	64	64	70					443	2	816	118	77
Daily Avg.	2	1	2	2	2	2	2	2					14		26	4	0
Srikail	763	753	796	687	1,068	1,606	1,609	1,573					8,856	44	10,527	13,981	10,845
Daily Avg.	25	26	26	23	34	54	52	51					286		340	451	32
Sundalpur	0	0	0	0	0	0	0	0					0	0	39	33	111
Daily Avg.	0	0	0	0	0	0	0	0					0		1	1	0
Sylhet	1,906	1,741	1,797	1,714	1,748	1,651	1,713	1,663					13,933	763	22,261	23,292	25,671
Daily Avg.	61	60	58	57	56	55	55	54					449		718	751	77
Titas	11,918	11,472	10,872	10,953	11,912	10,728	10,135	10,763					88,753	4,865	134,637	147,395	139,696
Daily Avg.	384	396	351	365	384	358	327	347					2,863		4,343	4,755	418
Begumganj	0	0	0	0	0	0	0	0					0	0	143		
Daily Avg.	0	0	0	0	0	0	0	0					0		5		
<b>Total (000'bbl)</b>	<b>385</b>	<b>363</b>	<b>388</b>	<b>343</b>	<b>384</b>	<b>380</b>	<b>331</b>	<b>372</b>					<b>2,945</b>	<b>40,700</b>	<b>3,499</b>	<b>2,581</b>	<b>2,496</b>
<b>Daily Avg. (000'bbl)</b>	<b>12.4</b>	<b>12.5</b>	<b>12.5</b>	<b>11.4</b>	<b>12.4</b>	<b>12.7</b>	<b>10.7</b>	<b>12.0</b>					<b>95.0</b>		<b>9.6</b>	<b>7.1</b>	<b>6.8</b>

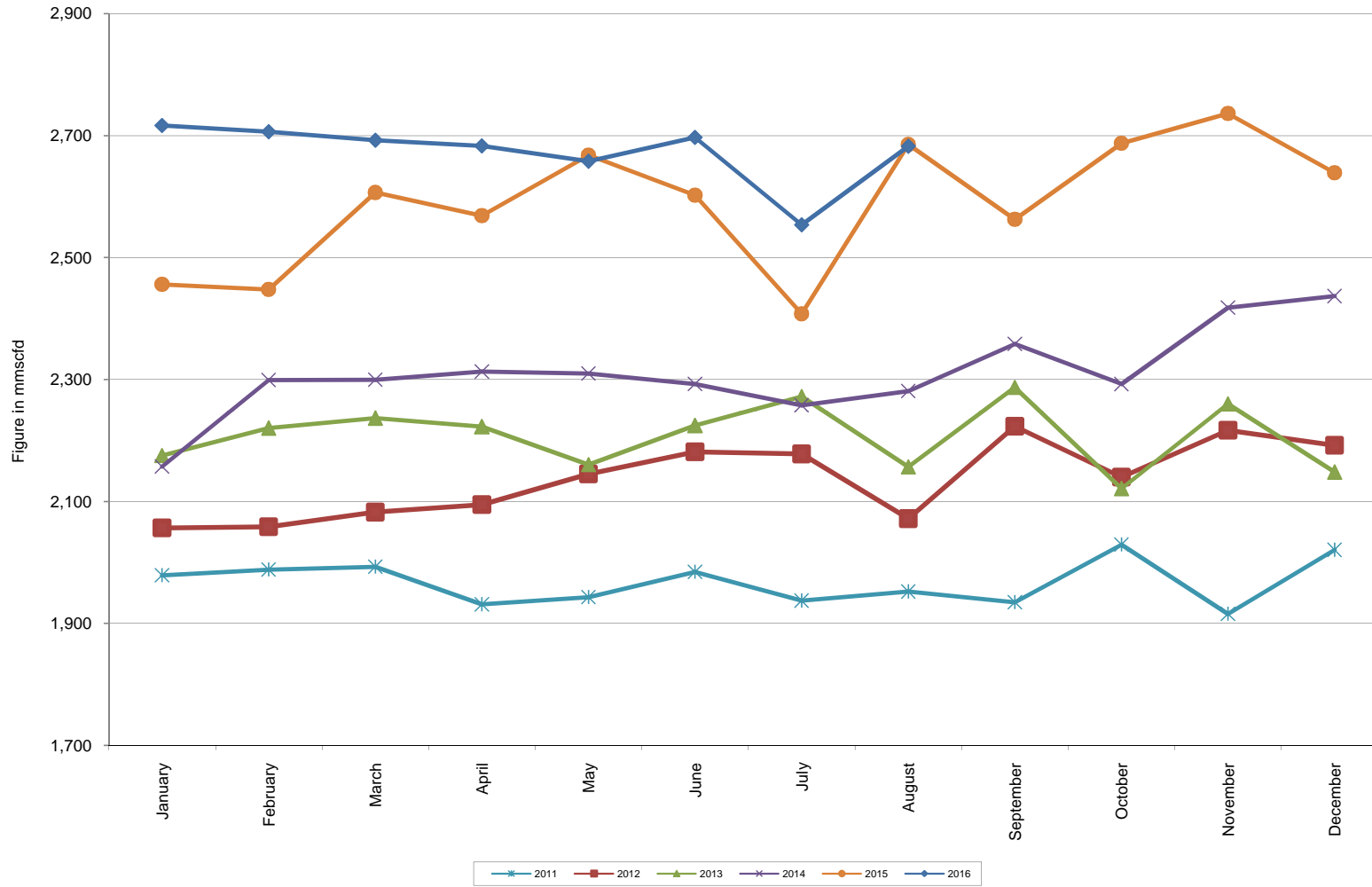
Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

## Reserve, Production and Remaining Reserve as of August 2016





## Daily Avg. Production From January 2011 to August 2016



## Field Wise Daily Avg. Production August 2016

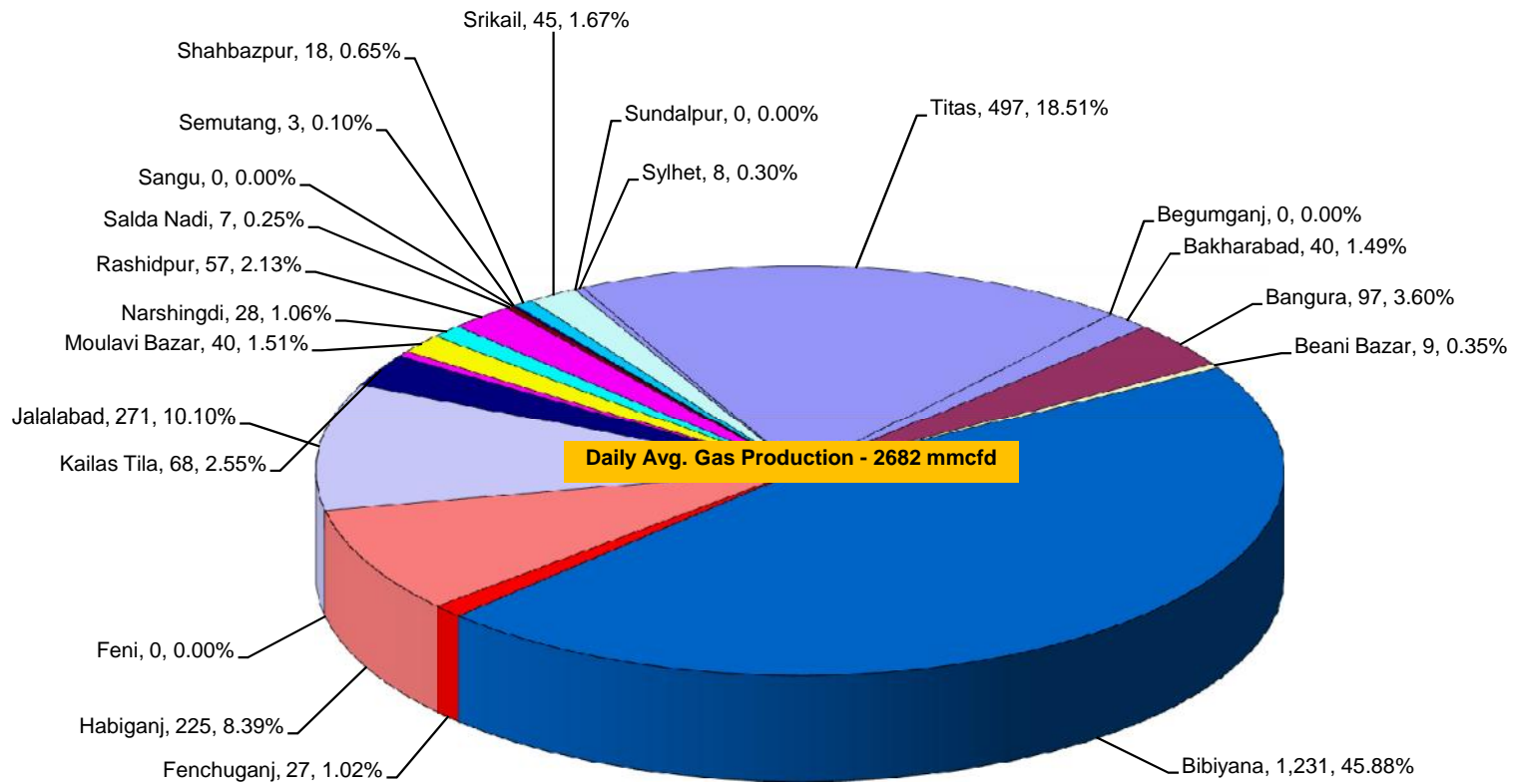
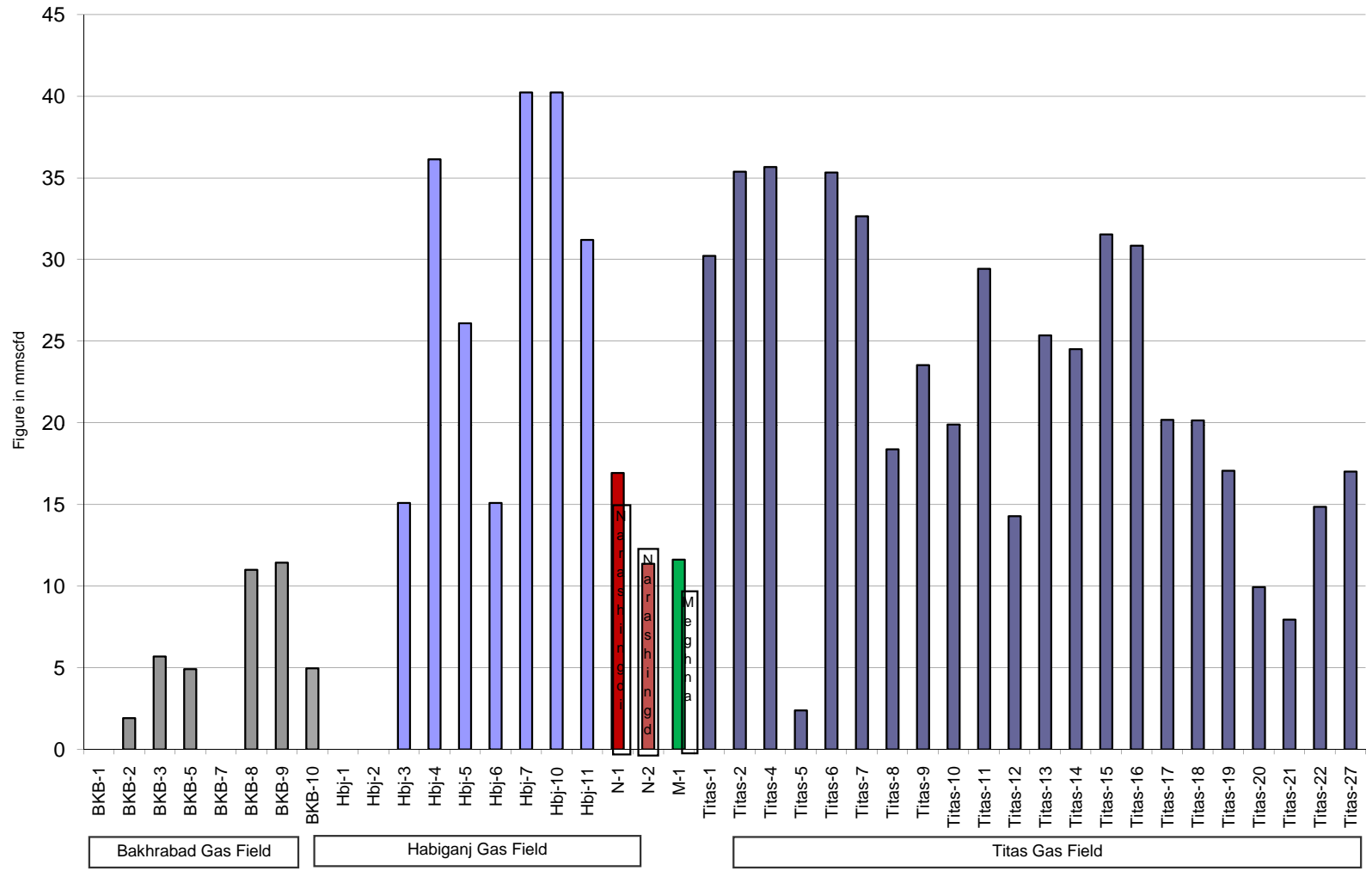


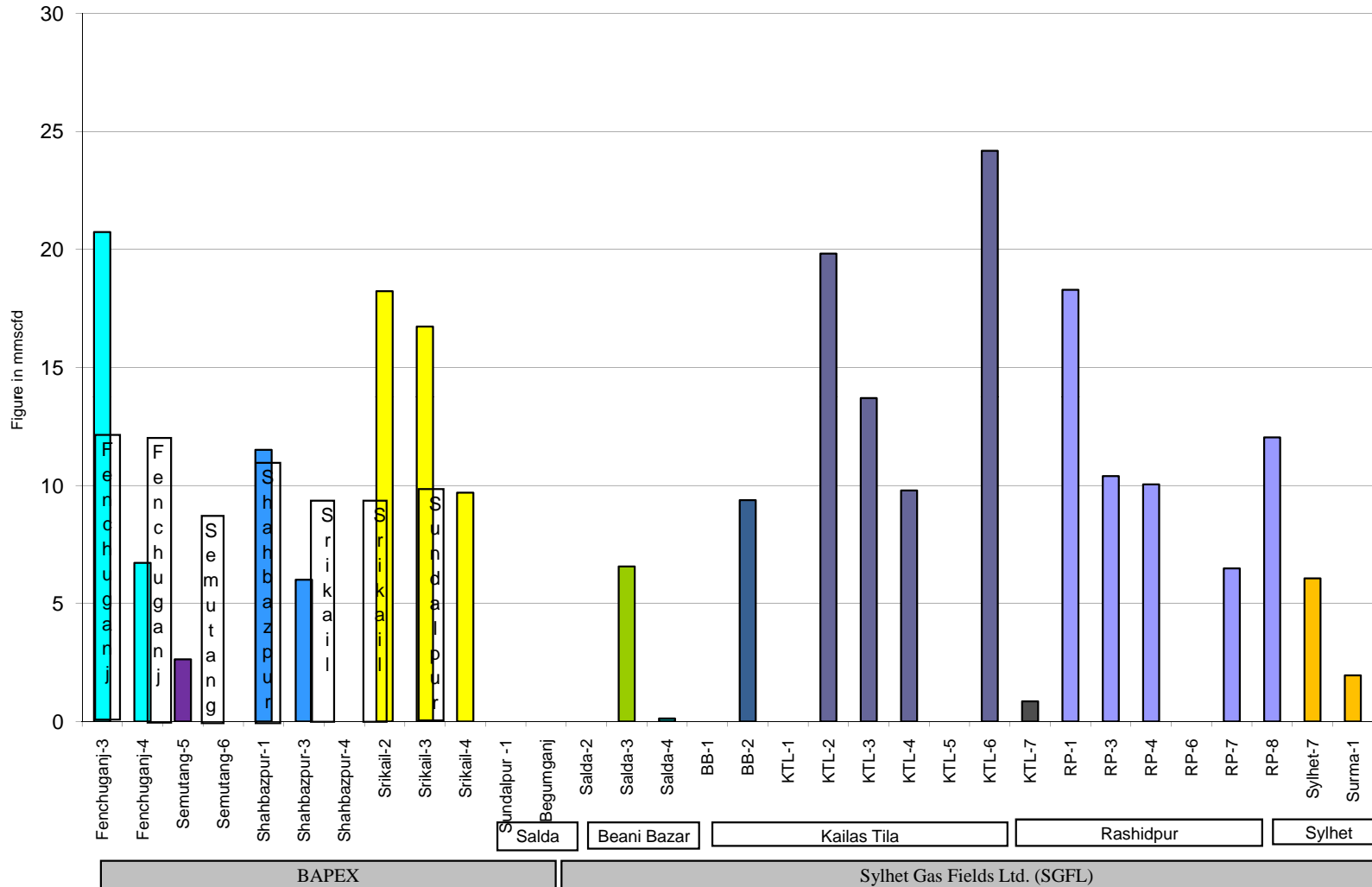
Figure in mmcf  
and % of total production

## Wellwise Daily Avg. Production- BGFL August 2016

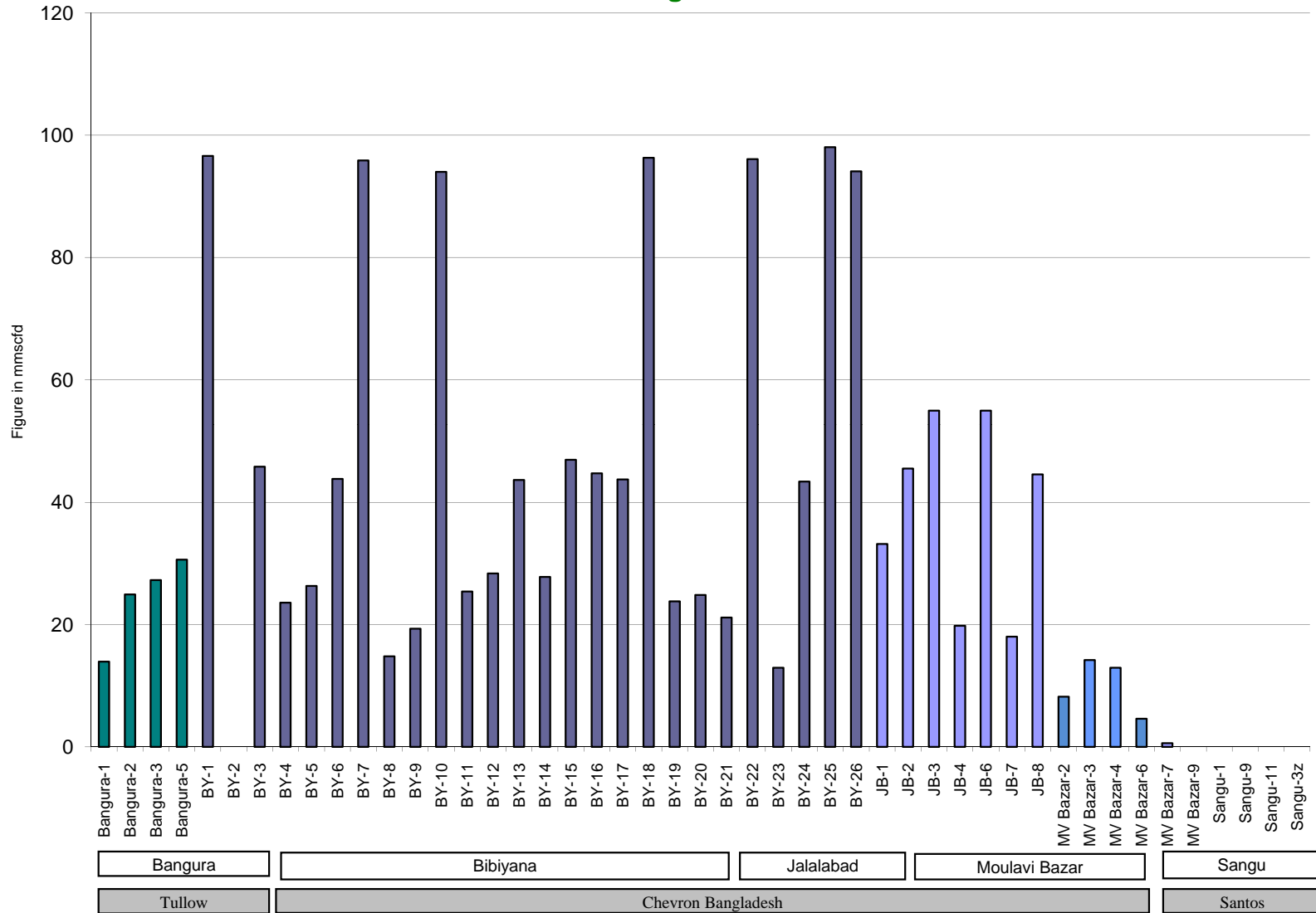


Bangladesh Gas Fields Co. Ltd. (BGFL)

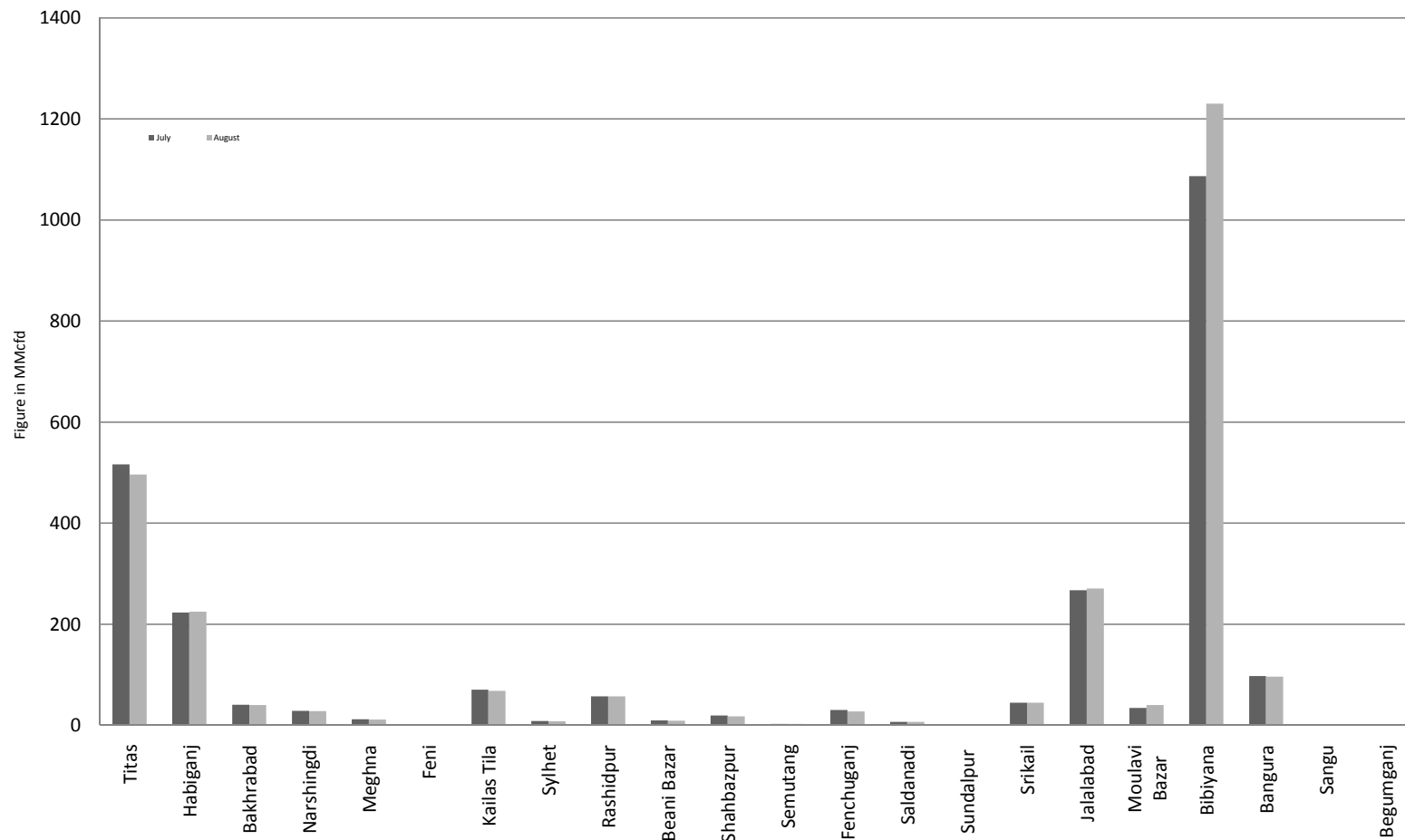
## Wellwise Daily Avg. Production- Bapex and SGFL August 2016



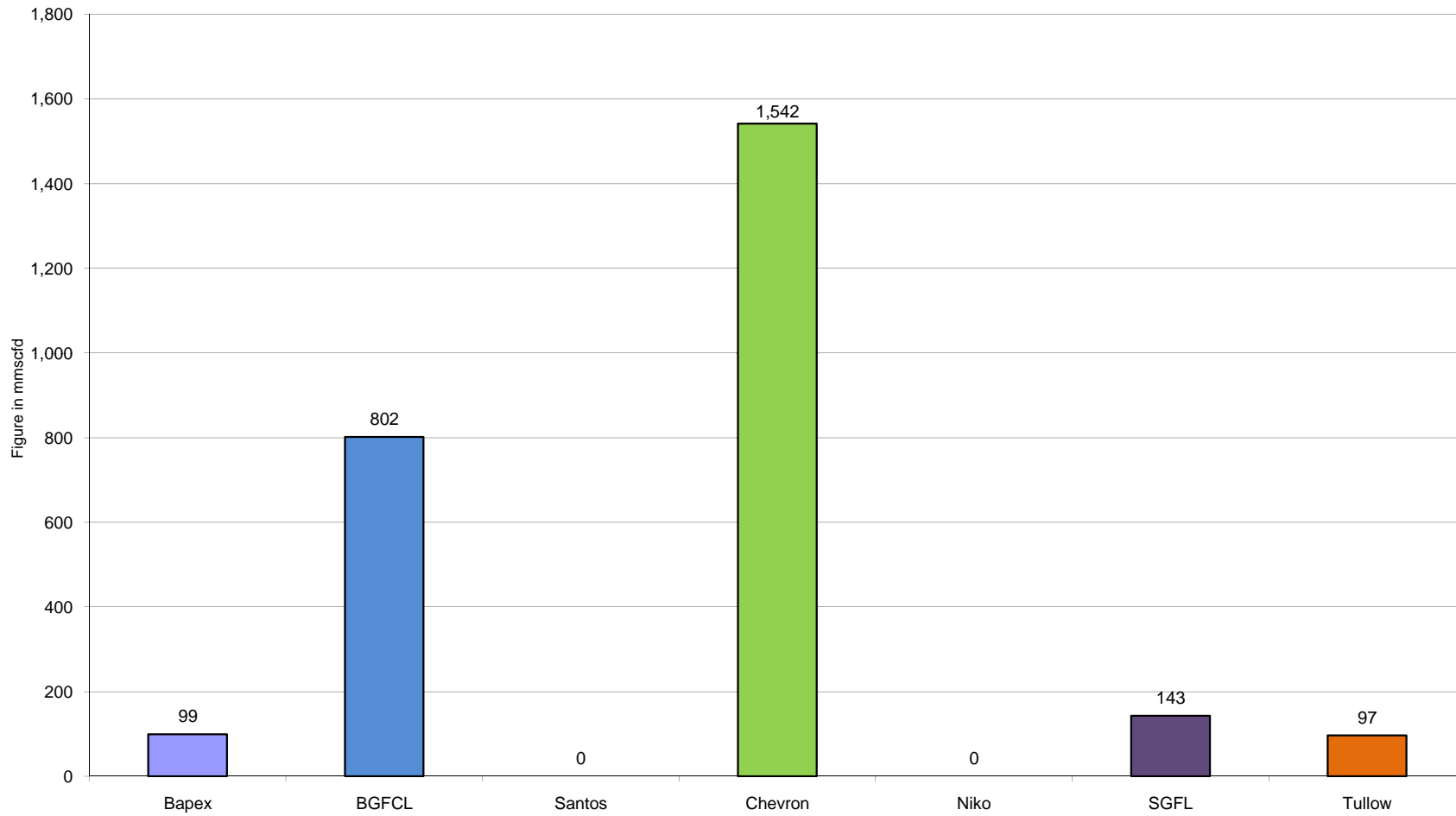
## Wellwise Daily Avg. Production- IOC and JVA August 2016



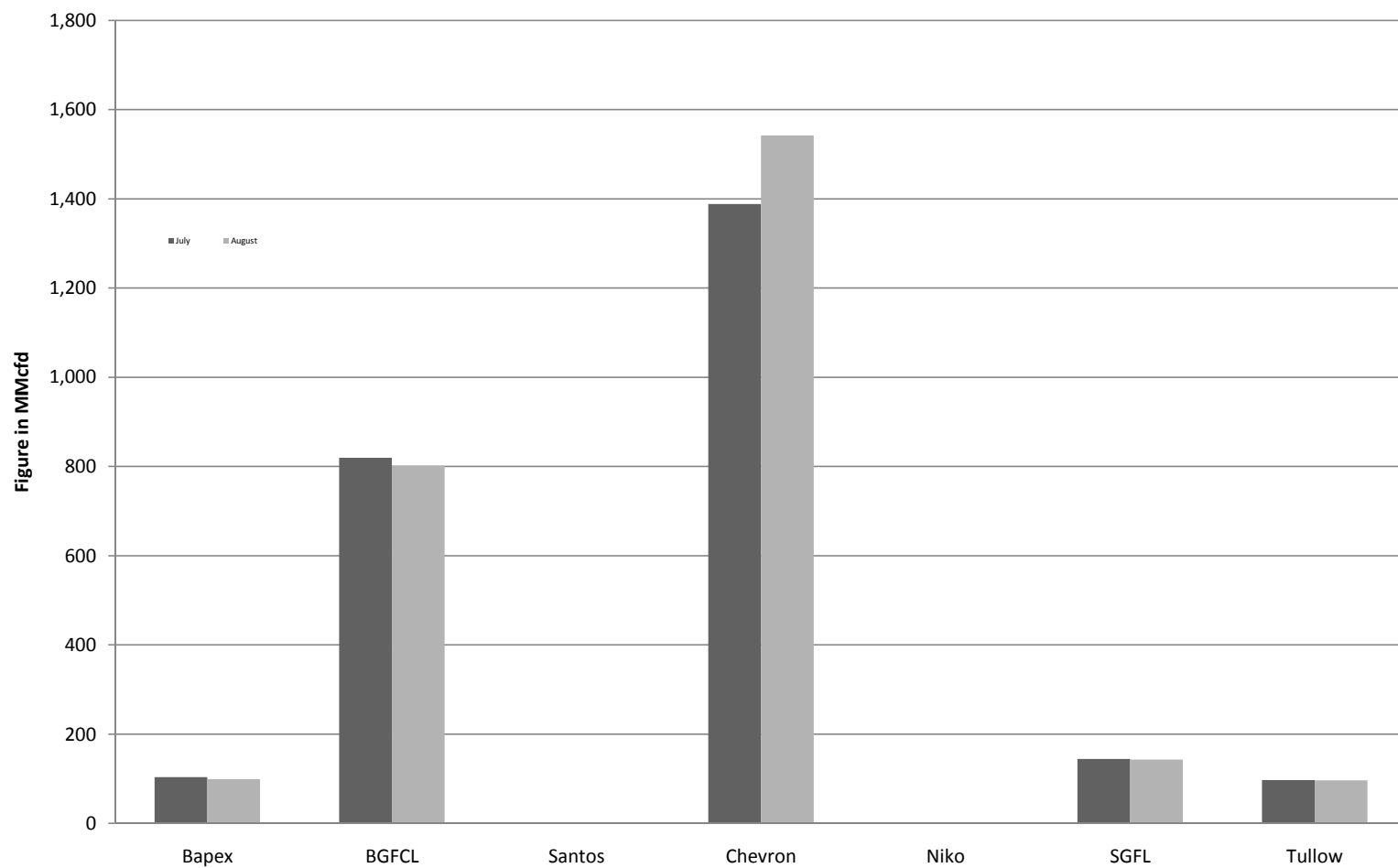
### Comparison of fieldwise daily avg. Gas production between July 2016 & August 2016



## Daily Avg. Production by Operators August 2016

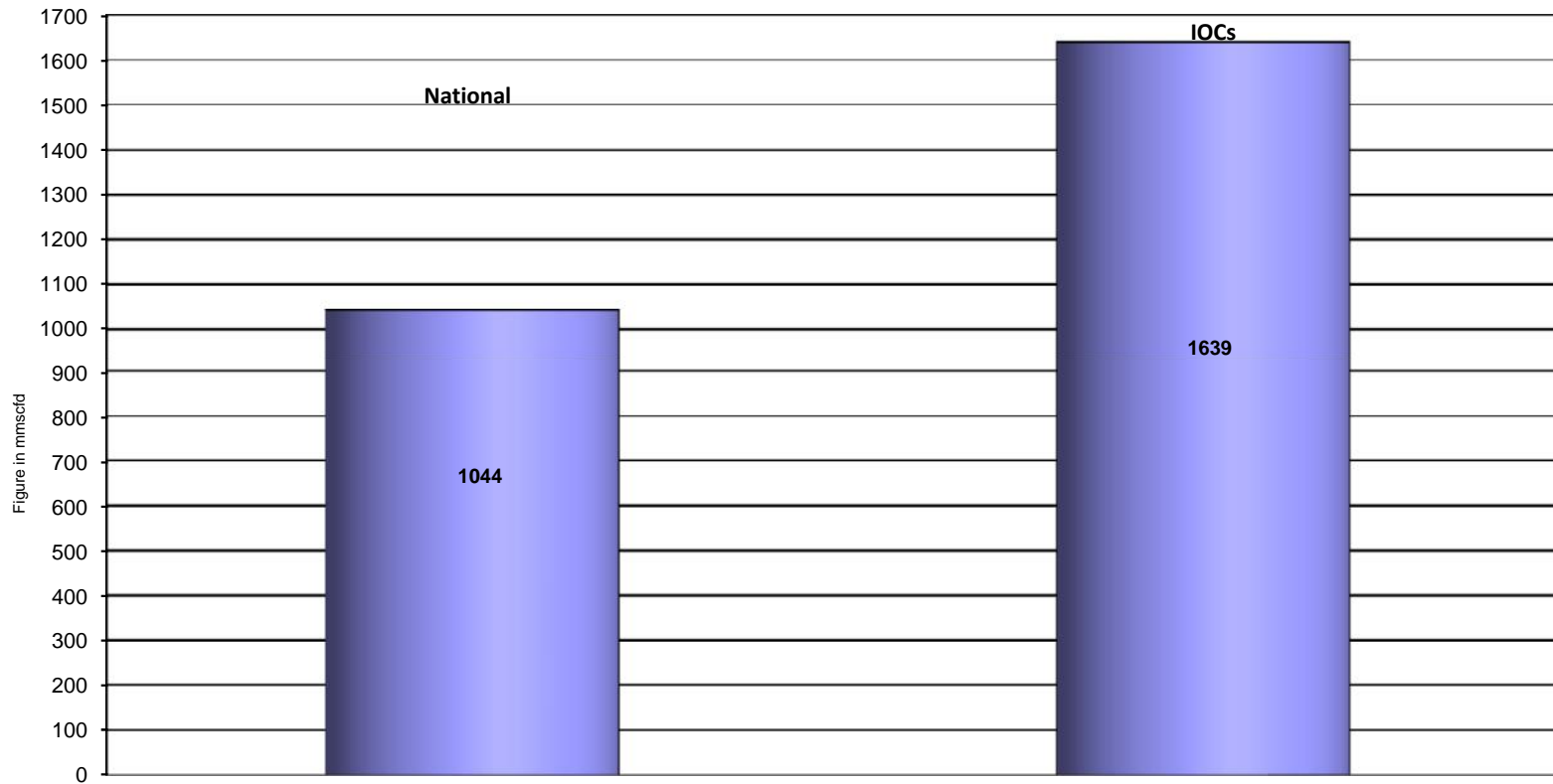
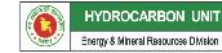


### Comparison of operatorwise daily avg. Gas production between July 2016 & August 2016

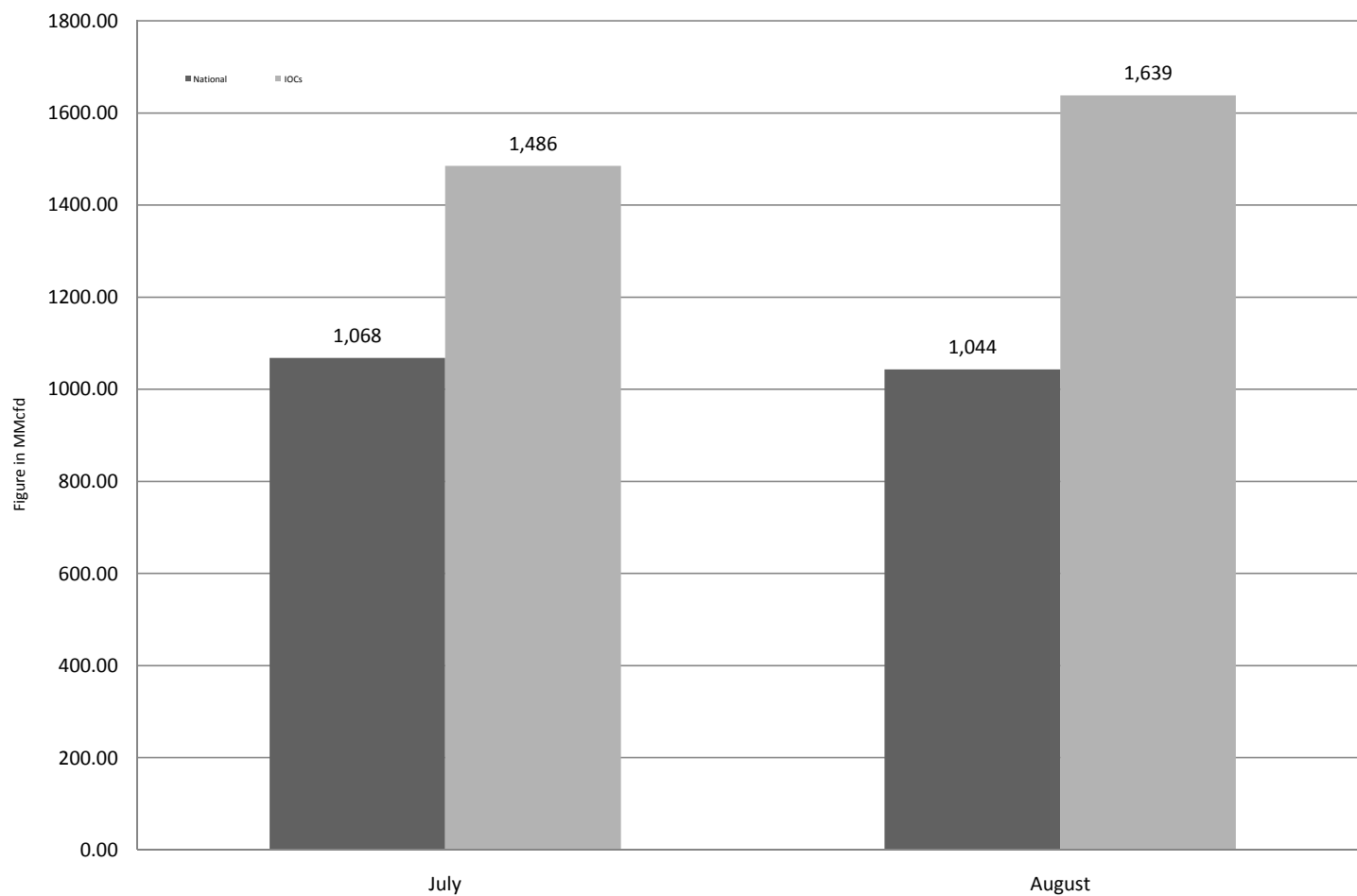




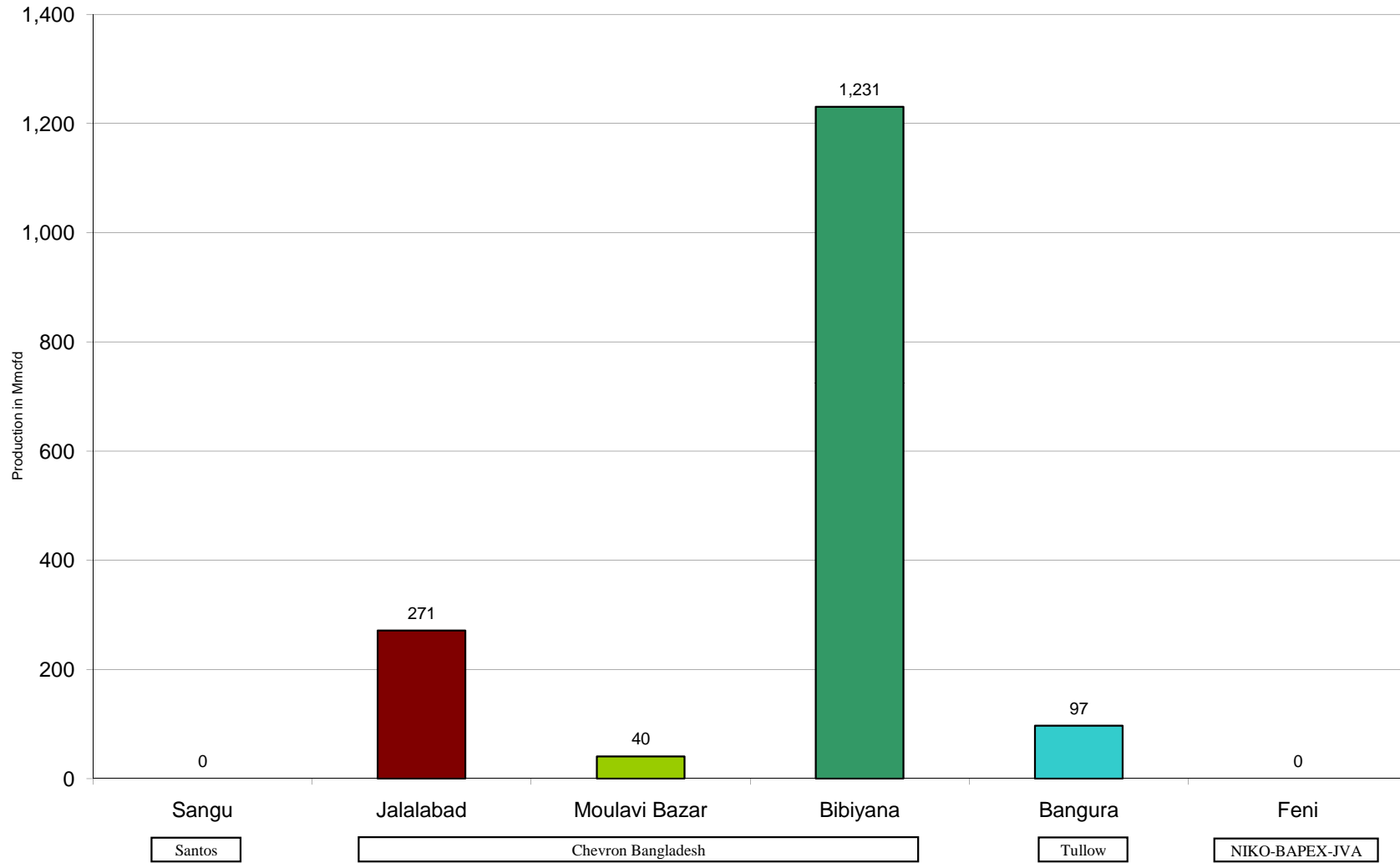
## Daily Avg. Production - National Vs. IOCs August 2016



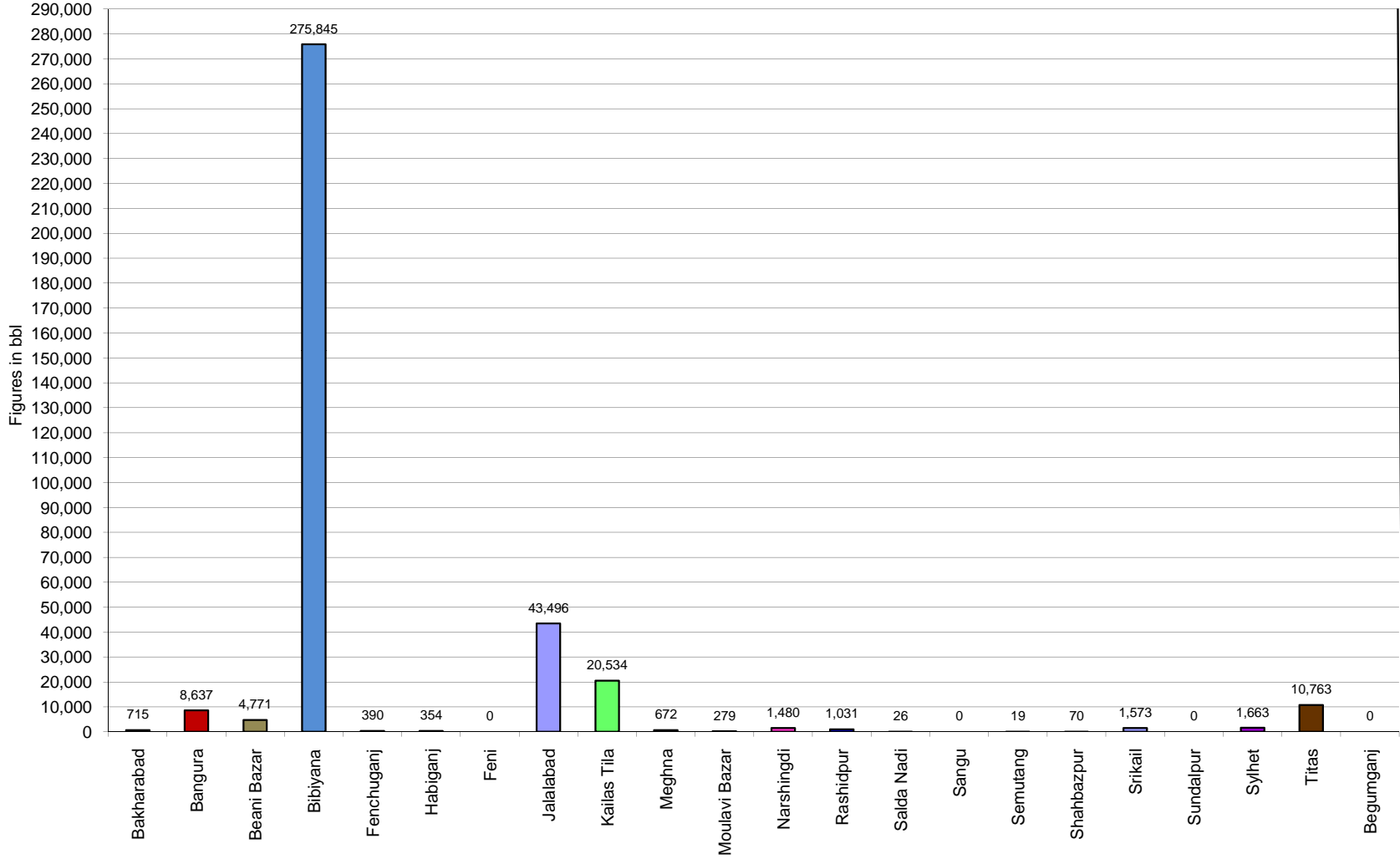
### Comparison of daily avg. Gas production - National vs IOC's between July 2016 & August 2016



## Daily Avg. Production - IOC and JVA August 2016



# Monthly Condensate Production August 2016



# Hydrocarbon Unit

**Energy & Mineral Resources Division**  
**Ministry of Power, Energy & Mineral Resources**  
**BTMC Bhaban (1<sup>st</sup> Floor)**  
**7-9, Kawran Bazar, Dhaka-1215**  
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